



News Release

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QUESTAR REPORTS RECENT WELL RESULTS IN VERMILLION BASIN

SALT LAKE CITY — Questar Corporation (NYSE:STR) subsidiary Questar Exploration and Production Company (Questar E&P) today reported early production results for its second horizontal well in the Vermillion Basin in southwest Wyoming, the Trail 14D-10H. This well, with a surface location in Section 10, T13N, R100W and a bottom-hole location in Section 9, T13N, R100W, reached a total depth of 14,500 feet on July 23. The horizontal lateral, which extended 2,900 feet into the Middle Baxter Formation, encountered multiple indications of natural fractures. The company set an uncemented 4.5-inch liner across the horizontal interval, perforated just 850 feet of interval and opened the well to sales without fracture-stimulation. The well flowed at an average rate of about 7.0 million cubic feet of natural gas (MMcf) on a 12/64 to 20/64-inch choke during the first 24 hours, with initial flowing wellhead pressure of about 7,100 psig. During the first 4 days of production, the well has produced at rates up to 9.1 MMcf per day and is currently producing at about 2.7 MMcf per day on a 12/64 choke with a flowing wellhead pressure of approximately 3,300 psig.

Questar E&P has a 100% working interest in the Trail 14D-10H well. “We’re encouraged by the early production results from our second horizontal well in the Baxter shale play,” said Charles Stanley, president and chief executive officer of Questar E&P. “We mapped, targeted and drilled into multiple natural fractures. We perforated less than 1/3 of the 2,900-foot horizontal section, and we produced gas at good initial rates without fracture stimulation.” Stanley cautioned that while initial production rates and flowing pressures are strong, early performance may not be an indication of ultimate gas recovery. “We believe natural fractures are the key to this play,

and we think that the best way to tap the natural fracture network is with horizontal wells, but we still have much to learn about how to drill and complete these Baxter shale wells to optimize rate and recovery. We intend to produce the naturally completed 850-foot interval for a few weeks before making a decision to either fracture-stimulate the currently perforated section, or simply perforate the remaining 2,000 feet of lateral section”.

About Questar

Questar Corp. (NYSE:STR) is a natural gas-focused energy company with an enterprise value of about \$10 billion. Questar finds, develops, produces, gathers, processes, transports, stores and distributes natural gas.

Forward-Looking Statements

This release includes forward-looking statements within the meaning of Section 27(a) of the Securities Act of 1933, as amended, and Section 21(e) of the Securities Exchange Act of 1934, as amended. Such statements are based on management’s current expectations, estimates and projections, which are subject to a wide range of uncertainties and business risks. Factors that could cause actual results to differ from those anticipated are discussed in the company’s periodic filings with the Securities and Exchange Commission, including its annual report on Form 10-K for the year ended December 31, 2006. Questar undertakes no obligation to publicly correct or update the forward-looking statements in this news release, in other documents, or on the Web site to reflect future events or circumstances. All such statements are expressly qualified by this cautionary statement.

For more information, visit Questar’s Internet site at: www.questar.com

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